

### POSITIVE MOTION

THE 2030 STRATEGY FOR A NEW CEPSA



### THE WORLD IS

### CHANGING

Fuel makes up to **50%** of shipping operation costs It accounts for approx. **3%** of global greenhouse emissions Most efficient and least emission intensive mode are required by customers Demand linked to global & local **GDP growth**  Largest 20% ships add 80% of **energy demand** & carbon emissions Nine main hubs concentrate 45% global bunker demand 2021



### Main drivers for bunkering decision





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## Strong carbon commitments to address climate change

### Cepsa: 2022 to 2050

No single solution but multiple options for complex needs



Cepsa strategy to propose maritime industry own adhoc energy solution packages



Cepsa Energy Parks in Andalusia our main focal points for carbon reduction offers



Europe holds strategical position & commitments to tackle decarbonization



# Spain is well placed to take a leading role in hydrogen

Our Energy Parks are in Andalusia, a location offering many strategic advantages for green hydrogen production

Highly competitive: One of the lowest renewables LCOE across Europe Strong network for potential hydrogen off-takers

Andalusia represents 40% of Spain's consumption in hydrogen Favourable location to unlock hydrogen import and export to Europe Spanish government is accelerating the implementation of green hydrogen. GVT Target: 4GW electrolyser capacity



Green molecules are needed for the most difficult to decarbonize sectors

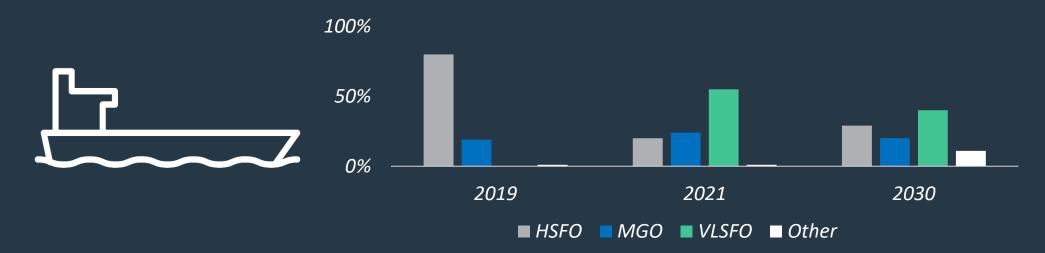
**Decarbonizing** shipping, one of the industries more difficult to decarbonize, will be a combination of various renewable fuel options as well as a combination of efficiency improvements





# Urgent action to go beyond net zero

#### Bunker energy transition: yes, we can!

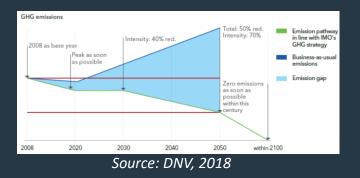




### Storm clouds ahead



INTERNATIONAL MARITIME ORGANIZATION



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<ul> <li>★ ★</li> <li>★ Fit for 55</li> <li>★ &amp; Shipping</li> <li>★ ★ ★</li> </ul>	80% 70% 60% 50% 40% 30% 20% 10% 0%	
FuelEU Maritime	EU ETS	
Aims to incentivise uptake of renewable and low-carbon fuel (RLF) by setting increasingly strict limits on GHG	Ships of 5,000 GT and above to be included in the EU cap & trade system for annual CO2 emissions.	

intensity of fuel

from 2025 onwa

GHG intensity o alternative fuels certified and BD show lifecycle G emission factor.



2040

2035

e	EU ETS	Energy Taxation Directive (ETD)	Alternative fuels infrastructure (AFI)
rise /able fuel ct	Ships of 5,000 GT and above to be included in the EU cap & trade system for annual CO2 emissions.	Bunker fuels sold within and for use within the EEA no longer exempt from tax. Rate will be low compared to other	Sets requirements for adequate LNG bunkering infrastructure at core ports by 2025, and minimum electric
s used ards. f s to be	Ships will have to buy CO2 allowances, starting at 20% of emissions in 2023, rising to 45% in 2024,	sectors to prevent carbon leakage. Minimum tax rates: HFO/MGO €0.9 per GJ	shoreside power supply for container and passenger ships by 2030.
N to HG	70% in 2025 and 100% in 2026.	from 2023 (approx. €38/\$45 pmt) LNG/ LPG €0.6 from 2023, rising to €0.9 in 2033	Member States to submit deploymnet plans for alterantive fuels infrastructure.

2030



Regulation 2017/352: Bunker as port service



# THE NEW CEPSA

Will go beyond net zero

Will enable customers and society to move in the right direction

Will be a leader in sustainable mobility and energy to create a brighter future for all